

Prior OGC

FILE NOTATIONS

Entered in NID File

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

For State or Fee Land

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

Date Well Completed

OW WW TA

OW WW TA

GW OS PA

GW OS PA

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Location Inspected

Bond released

State of Fee Land

LOGS FILED
LOGS FILED

Driller's Log 2/27/39

Driller's Log

Electric Logs (No. 1)

Electric Logs (No. 1)

E I E I

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E I E I

Subsequent Report of Abandonment

16

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOCATE WELL CORRECTLY

Operating Company Continental Oil Co. Address P. O. Box 126, Craig, Colorado
Lease or Tract: _____ Field Chapita Wells State Utah
Well No. 1 Sec. 16 T⁹S R²³E Meridian Salt Lake County Uintah
Location 2310 ft. X of N Line and 2310 ft. E of W Line of Sec. 16 Elevation 5002
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December, 1952

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 4, 1952 Finished drilling November 16, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8275 to 8301 No. 4, from to

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8	H-40	286.63	Baker				Surface
7"	26	8	S-95	979.62					Oil String
7"	23	8	J-55	3657.28					Oil String
7"	23	8	N-80	3761.20	Baker		None		Oil String
2 7/8	6.5	8	J-55	8285.47					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	295	240 sx reg.	Howco		
7"	8275	550 sx reg.	Howco		

PLUGS AND ADAPTERS

OLD	MARK
1	1
2	1
3	1
4	1
5	1
6	1
7	1
8	1
9	1
10	1
11	1
12	1
13	1
14	1
15	1
16	1
17	1
18	1
19	1
20	1
21	1
22	1
23	1
24	1
25	1
26	1
27	1
28	1
29	1
30	1
31	1
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83	1
84	1
85	1
86	1
87	1
88	1
89	1
90	1
91	1
92	1
93	1
94	1
95	1
96	1
97	1
98	1
99	1
100	1

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 9517 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

December, 19 52

Put to producing December 15, 19 52

The production for the first 24 hours was 30 barrels of fluid of which 95 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 48

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1610	1610	Uinta
1610	4610	3000	Green River
4610	6910	2300	Wasatch
6910	9278	2368	Mesa Verde
9278	9517 TD		Mancos

[OVER]

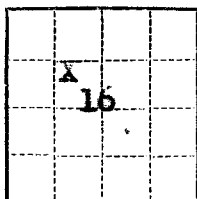
FEB 27 1959

At the Driller's Log, add logs. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for wafer, state kind of material used, position, and results of pumping or hailing.

Spudded 5-4-52. Reamed 305' - 9" surface hole to 17 1/2". Ran 295' of 13 3/8" OD 48# 8rd surface casing and cemented w/240 sx. reg. DST Green River shale 2430-2502', open 1 hr. SI 30 min, rec. 110' slightly gas cut mud, no oil. FP 0#, SIP 400#. Dst Green River shale 3247-3288', open 2 hr. SI 30 min, rec. 80' gas cut mud, FP 0, SIP 1500#. DST 4053-4119', open 2 hr. SI 30 min. rec. 35' mud, FP 0, SIP 0#. DST 4350-4392', open 2 hr. SI 30 min, rec. 45' slightly gas cut mud. DST 6890-6918', open 1 hr. SI 10 min, rec. 30' mud, FP 0, SIP 0#. DST Mesa Verde 8130-8188', open 1 1/2 hr. SI 30 min, rec. 180' mud, FP 0, SIP 250#. DST 8282-8296', open 2 3/4 hr. SI 30 min, rec. 700' high gravity oil, FP 1250, SIP 5050. DST 8299-8342', open 2 hr. SI 30 min, rec. 30' mud, FP 300, SIP 975#. DST 8590-8630', packer failed, rec. 865' gas cut mud. DST 8812-8853', open 2 hr. SI 30 min, flowed combustible gas at est. 170 MCF/d, rec. 300' gas cut mud. DST Mesa Verde 9146-9164', open 2 1/4 hr. SI 30 min. rec. 240' fresh water and 30' mud, no pressures recorded. DST 9191-9260', open 2 1/2 hr. SI 30 min, rec. 410' fresh water, 20' mud, FP 300#, SIP 2750#. Core # 1, 1895-1900', recovery not known. Core # 2, 4098-4119', rec. 21'. Core # 3, 4381-4392, rec. 3'. Core # 4, 7556-7566', rec. 10'. Core # 5, 8090-8104', rec. 13'. Core # 6, 8222-8266', rec. 25'. Core # 7, 8296-8306', rec. 8630', rec. 22'. Core # 10, 8833-8853' rec. 20'. Core # 11, 9045-9089', rec. 25'. Core # 12, 9291-9329', no recovery. Core # 13, 9839-9439', rec. 41'. Core # 14 9439-9480'. Drld. & cored 9" hole to 8296', set 7", 23# and 26# oil string at 8275', with 550 sx. reg. cement. W O C 72 hr. Tested casing with 1000# for 1 hr. no pressure drop. Drilled 6 1/8" hole to 9517'. Set 30 sack cement plug from 9243-9082', set 30 sack cement plug from 8850' to 8770', set 55 sack cement plug from 8457-8301', rig released 12-15-52. Estimated flow potential 30 bbls. of 48 oil/day 5% water cut. TD 9517, PD 8301'.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. D-7078 state

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 21, 1957

Well No. 1 is located 2310 ft. from [N] line and 2310 ft. from [W] line of sec. 16

Sec 16 (1/4 Sec. and Sec. No.) 9S (Twp.) 23E (Range) 4L (Meridian)

Chapita Wells (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5002 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approval was granted to plug and abandon this well August 31, 1955. As yet this work has not been done. It is proposed to plug and abandon in the near future as follows: Cut and pull approximately 4800' of 7" casing and place the following cement plugs: 20 sacks from 4800' - 82' w/ the top of the cut 7" casing. 25 sacks from 1640' - 1700' opposite the Green River Formation. 20 sacks from 270' - 295' w/ the bottom of the 13 3/8" surface casing. 20 sacks from 0 - 25' w/ a 4' marker at the surface. All intervals between plugs will be filled with heavy mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

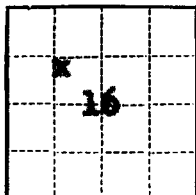
Company Continental Oil Company

Address Box 120

Cr 18, Colorado

By G. L. CORBELL

Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. D-7076 State
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 17, 1958

Well No. 1 is located 2310 ft. from N line and 17 ft. from E line of sec. 16

NW 1/4 Sec 16 9S 23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5002 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was plugged and abandon in the following manner: Magna-tector was run and 7" pipe was found stuck at 1300'. Casing was shot off at 1300' and pulled. A 25 sack plug was placed from 1402' to 1300', a 25 sack plug was placed from 295' to 233' and a 15 sack plug at the surface, all intervals filled with heavy mud. All perforated intervals were previously isolated by cement squeezing. Proper marker was set and location was cleaned and leveled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 126

Craig, Colorado

ORIG. SIGNED

By G. L. CORBELL

USGS(2-SLC) UOGEC(2) NEW FILE

Title District Superintendent



CONTINENTAL OIL COMPANY

P.O. Box 2250
Salt Lake City 10, Utah
July 12, 1961

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention of Ann W. Glines

Gentlemen:

Your letter dated June 20, 1961 addressed to our Durango, Colorado office has been forwarded to Salt Lake for reply.

We are enclosing one copy each of the electric logs for Chapita Wells Unit #1 and Chapita Wells Unit #2 indicating tops on each log. No drillers logs are available on these wells.

We hope the enclosed logs will be of assistance to you.

Very truly yours,

Robert K. Aaker
Robert K. Aaker
Division Geologist
Salt Lake Division

RKA-CG
Enc.